#### Project Team

- Project Overview
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

### David H. Koch Institute for Integrative Cancer Research

#### **Massachusetts Institute of Technology**

Cambridge, Ma



Bryan Donovan

**Project Team** 

Owner Architect **MEP Engineer Structural Engineer Lighting Consultant Plumbing/Fire Protection/Codes Civil Engineer** LEED/Sustainable Design Landscape Architect Telecommunications

Massachusetts Institute of Technology Ellenzweig Architecture Bard, Rao + Athanas Engineers, LLC LeMessurier Consultants, Inc. Lam Partners, Inc. R.W. Sullivan Engineering Nitsch Engineering, Inc. The Green Engineer, LLP Reed Hilderbrand Associates, Inc. Communications Design Group, Inc.

Project Team

#### Project Overview

- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

#### **Project Site**

### **Project Overview**

- MIT Campus in Cambridge, Ma
- Parallel to Main Street
- Design provides a new quad for Campus

## **Project Overview**



Project Team

#### Project Overview

- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

**Project Site** 

### **Project Overview**

- MIT Campus in Cambridge, Ma
- Parallel to Main Street
- Design provides a new quad for Campus

#### **Architectural Features**

- 360,000 GSF \$190 million
- 7 Stories, Penthouse & Basement
- Transparent glass curtain wall facades
- Solar Shading on South Facade

## **Project Overview**



#### South Facade

#### North Facade



- Project Team
- Project Overview
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

**Project Site** 

Program

### **Project Overview**

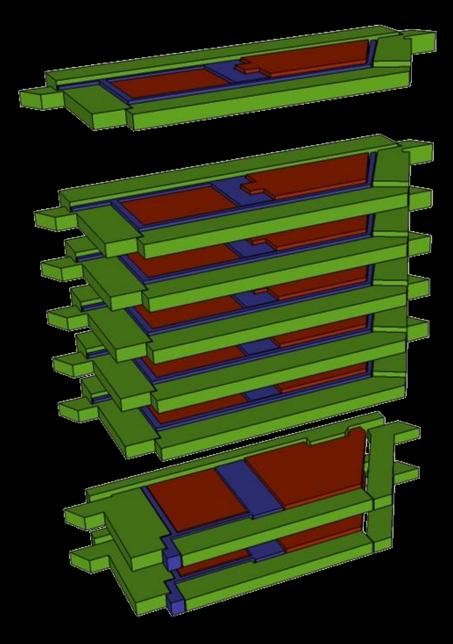
- MIT Campus in Cambridge, Ma
- Parallel to Main Street
- Design provides a new quad for Campus

#### Architectural Features

- 360,000 GSF \$190 million
- 7 Stories, Penthouse & Basement
- Transparent glass curtain wall facades
- Solar Shading on South Facade

- Levels B-1 Administrative Offices and Meeting Facilities
- Levels 2-6 Research and Core Laboratories, Classrooms
- Level 7 Vivarium

## **Project Overview**



LEVEL 7

#### **LEVELS 2-6**

#### **LEVELS B-1**

- Project Team
- Project Overview
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

**Project Site** 

Program

**Project Goals** 

## **Project Overview**

- MIT Campus in Cambridge, Ma
- Parallel to Main Street
- Design provides a new quad for Campus

#### **Architectural Features**

- 360,000 GSF \$190 million
- 7 Stories, Penthouse & Basement
- Transparent glass curtain wall facades
- Solar Shading on South Facade

- Levels B-1 Administrative Offices and Meeting Facilities
- Levels 2-6 Research and Core Laboratories, Classrooms
- Level 7 Vivarium

- House both Engineers and Cancer Biologists
- Achieve LEED Gold Certification



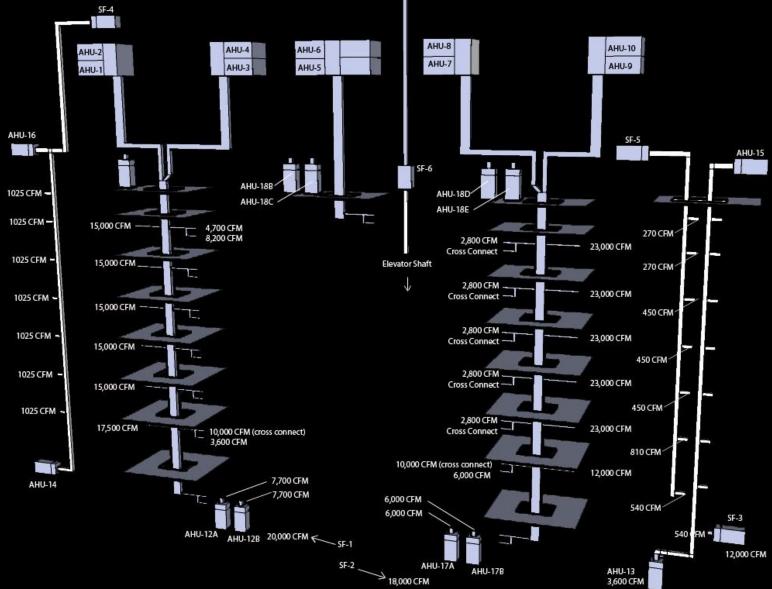


- Project Team
- Project Overview
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

#### Air Supply

### **Existing Mechanical Systems**

- 100% OA VAV Ventilation/Cooling System
- (10) 50,000 CFM Factory Built-Up AHU's
- (13) Packaged Modular AHU's



- Project Team
- Project Overview
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

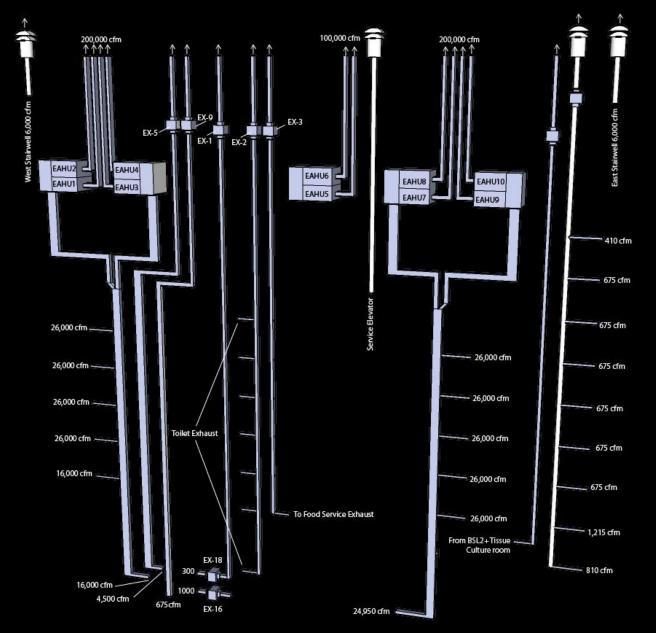
Air Supply

Air Exhaust

## **Existing Mechanical Systems**

- 100% OA VAV Ventilation/Cooling System
- (10) 50,000 CFM Factory Built-Up AHU's
- (13) Packaged Modular AHU's

- (10) 50,000 CFM Factory Built-Up EAHU's
- Heat Pipe Heat Recovery Between Airstreams
- (18) Individual Exhaust Fans



- Project Team
- **Project Overview**
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

Air Supply

Air Exhaust

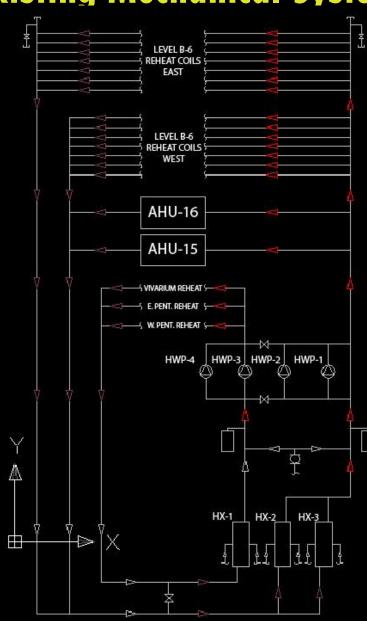
**Hot Water** 

## **Existing Mechanical Systems**

- 100% OA VAV Ventilation/Cooling System
- (10) 50,000 CFM Factory Built-Up AHU's
- (13) Packaged Modular AHU's

- (10) 50,000 CFM Factory Built-Up EAHU's
- Heat Pipe Heat Recovery Between Airstreams
- (18) Individual Exhaust Fans

- 3 Heat Exchangers supply 180°F from LPS
- 4 Hot Water Pumps distribute the water
- Vivarium has a separate loop for redundancy



- Project Team • **Project Overview**  Existing Mechanical Systems • Existing Design Loads • Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

**Air Supply** 

Air Exhaust

**Hot Water** 

## **Existing Mechanical Systems**

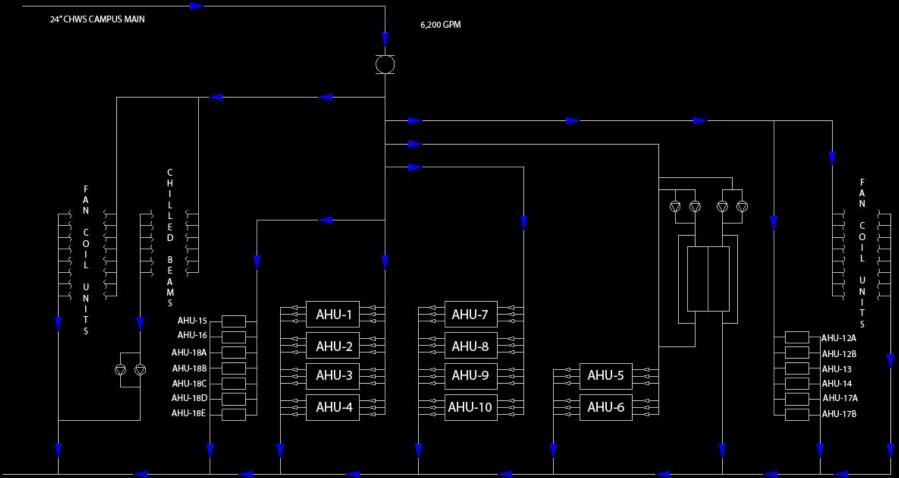
- 100% OA VAV Ventilation/Cooling System
- (10) 50,000 CFM Factory Built-Up AHU's
- (13) Packaged Modular AHU's

- (10) 50,000 CFM Factory Built-Up EAHU's
- Heat Pipe Heat Recovery Between Airstreams
- (18) Individual Exhaust Fans

- 3 Heat Exchangers supply 180°F from LPS
- 4 Hot Water Pumps distribute the water
- Vivarium has a separate loop for redundancy

#### **Chilled Water**

- 6,200 gpm 43°F CHW Supply from 24" Campus Loop
- Distributed between AHU's, FCU's & Chilled Beam
- 200 ton Water Cooled Rotary Screw Chiller (Vivarium)

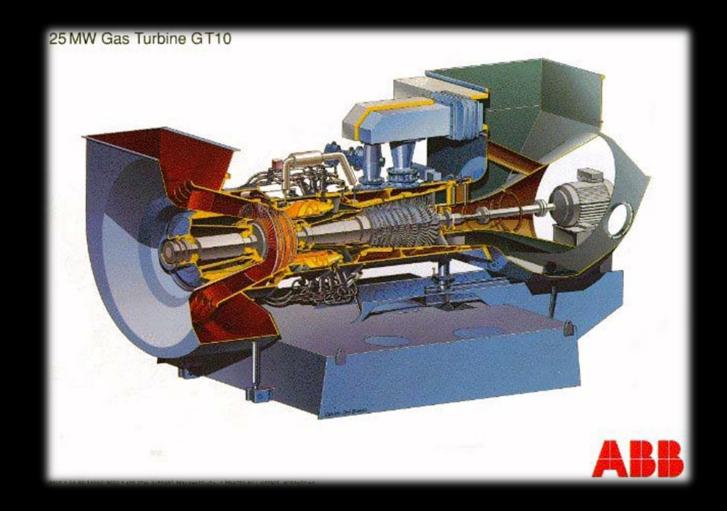


- Project Team
- Project Overview
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

#### **Cogeneration Plant**

### **Existing Mechanical Systems**

- ABB GT10A Combustion Generator Set
- 21 MW Nominal Electrical Output
- 56 MW Nominal Thermal Output
- Produces Steam for:
  - Campus Supply
  - Absorption Chillers



- Project Team
- Project Overview
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

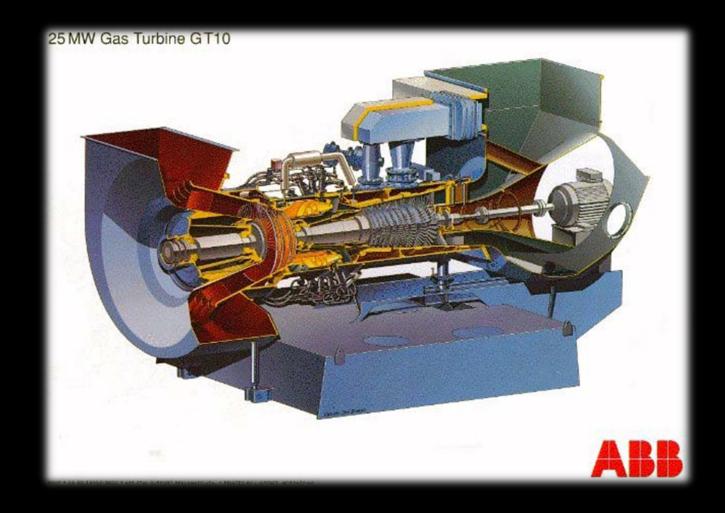
**Utility Rates** 

### **Existing Mechanical Systems**

#### **Cogeneration Plant**

- ABB GT10A Combustion Generator Set
- 21 MW Nominal Electrical Output
- 56 MW Nominal Thermal Output
- Produces Steam for:
  - Campus Supply
  - Absorption Chillers

- Natural Gas \$ 0.9861/therm
- Electricity \$ 0.00429/kWh



- Project Team
- Project Overview
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

#### **Peak Cooling Load**

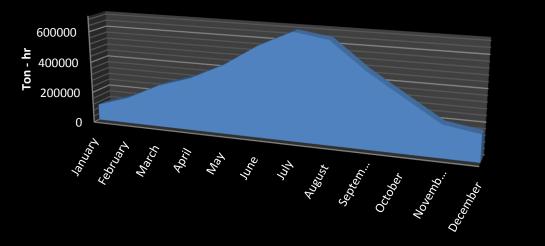
#### **Existing Design Loads**

2,746 ton peak cooling load

### **Existing Design Loads**

Level 2-7 Laboratory Intense Load Areas Penthouse/Stairs/Equip. Rr Level 1 Offices

**Annual Energy Consumption - Cooling** 



	Peak Cooling Load
	Tons
	2,114
	440
ns	160
	32
	2,746

- Project Team
- Project Overview
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

#### **Existing Design Loads**

#### **Peak Cooling Load**

• 2,746 ton peak cooling load

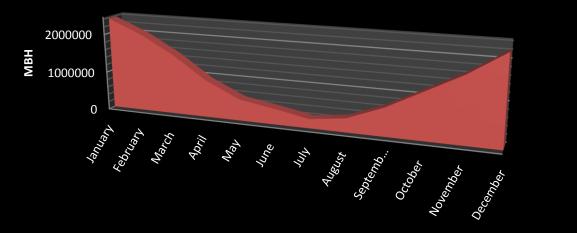
#### **Peak Heating Load**

• 9,588 MBH peak heating load

## **Existing Design Loads**

Building Heat Loss Level B-6 Reheat Level 7 Reheat Hood Makeup Rehe Level 1 Unit Heaters **Basement Unit Hea** 

**Annual Energy Consumption - Heating** 



	Peak Heating Load
	MBH
	1,528
	3,927
	1,122
it	1,010
	400
ers	350
	9,588

- Project Team
- Project Overview
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

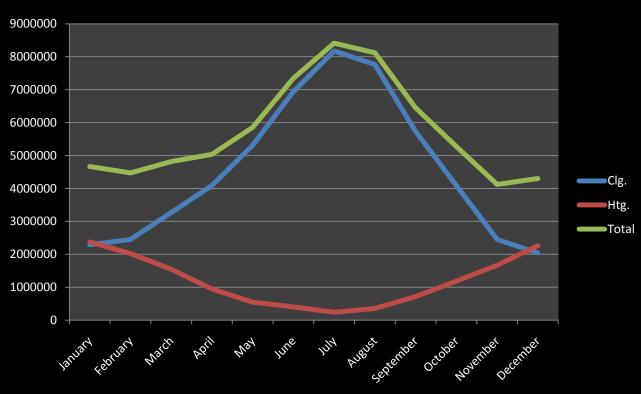
### **Existing Design Loads**

#### **Peak Cooling Load**

• 2,746 ton peak cooling load

#### **Peak Heating Load**

- 9,588 MBH peak heating load **Annual Energy Consumption** 
  - Heating 26.6 BTUh/ft<sup>2</sup>
  - Cooling 131 ft<sup>2</sup>/ton
  - \$19,600 /year HEATING
  - \$830,000 /year COOLING
  - \$860,000/year



#### **Existing Design Loads**

- Project Team
- Project Overview
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

### **Overall Goals**

### **Redesign Goals & Objectives**

- Add renewable energy sources to the project
- Reduce the load on the Cogeneration Plant
- Increase Efficiency of Packaged AHU's

## **Redesign Goals & Objectives**

- Project Team
- Project Overview
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

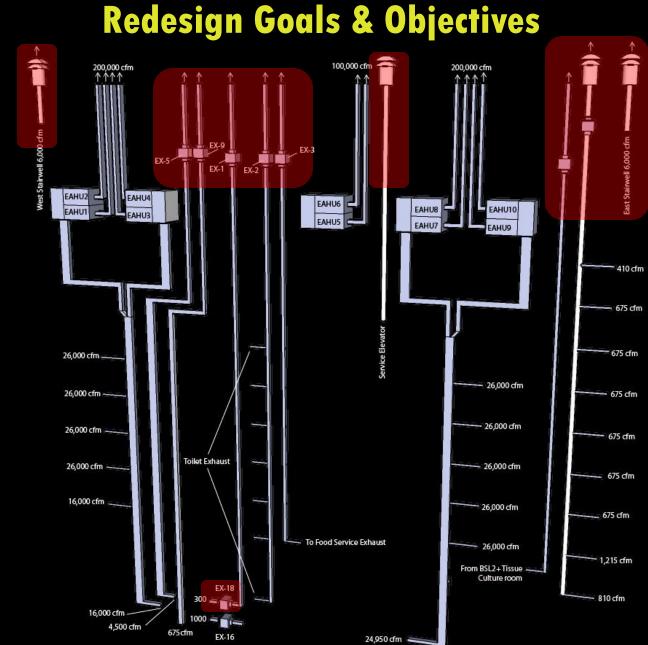
**Overall Goals** 

### **Redesign Goals & Objectives**

- Add renewable energy sources to the project
- Reduce the load on the Cogeneration Plant
- Increase Efficiency of Packaged AHU's

#### **Heat Recovery Objectives**

- Recover Energy from Individual Exhaust
- Utilize Recovered Energy to heat the stair shafts



- Project Team
- **Project Overview**
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

**Overall Goals** 

### **Redesign Goals & Objectives**

- Add renewable energy sources to the project
- Reduce the load on the Cogeneration Plant
- Increase Efficiency of Packaged AHU's

#### **Heat Recovery Objectives**

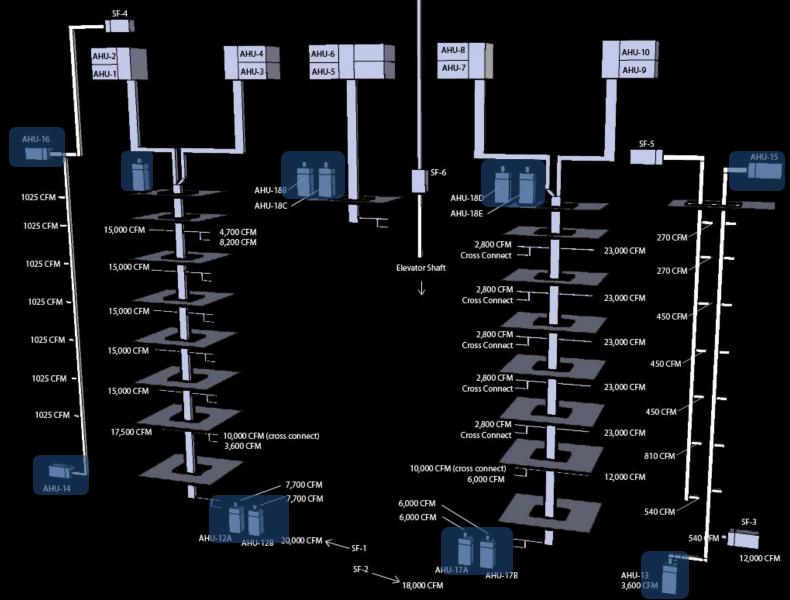
- Recover Energy from Individual Exhaust
- Utilize Recovered Energy to heat the stair shafts

#### **Ground Source Heat Pump Objectives**

- Provide CHW to Packaged AHU's,
- Size system to fit in quad adjacent to building





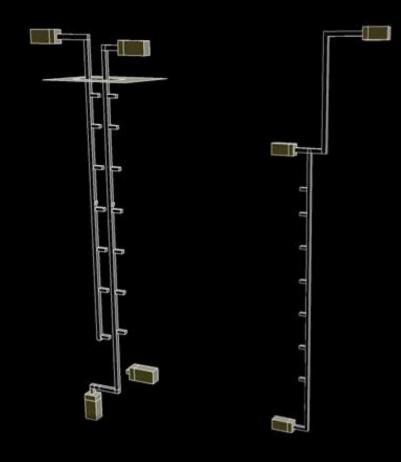


- Project Team
- Project Overview
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

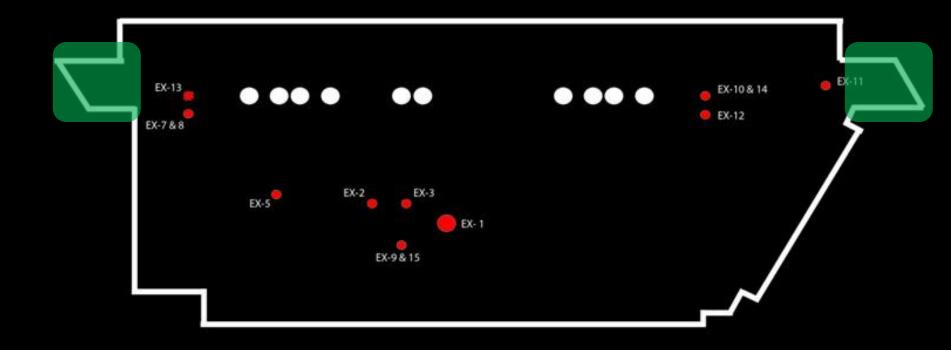
## Available Airstreams

### Mechanical Depth – Run Around Heat Recovery

- 12 Exhaust Airstreams
- Ducted to roof through the penthouse
- Targeted stair shafts



## Mechanical Depth – Run Around Heat Recovery



- Project Team
- Project Overview
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

### Mechanical Depth – Run Around Heat Recovery

#### Available Airstreams

- 12 Exhaust Airstreams
- Ducted to roof through the penthouse
- Targeted stair shafts

#### **Recoverable Energy**

- 49,150 CFM Total
- Unknown Temps Conservatively Assume 72°F
- Differing Coil Configurations compared to reduce  $\Delta P$

## Mechanical Depth – Run Around Heat Recovery

		Recoverable Energy Comparison (Differing Coil Effectiveness)								
		40% Effective		ctive	50% Eff	ective	60% Eff	iective	70% Eff	fective
	cfm		Exh.Temp Post-		Exh.Temp Post-Coil °F	MBH Recovered	Exh.Temp Post- Coil °F	MBH Recovered	Exh.Temp Post-Coil °F	MBH Recovered
EX-1	20000	72	43	622	36	778	29	933	22	1,089
EX-2	8000	72	43	249	36	311	29	373	22	435
EX-3	3900	72	43	121	36	152	29	182	22	212
EX-5	1500	180	108	117	90	146	72	175	54	204
EX-7	1800	180	108	140	90	175	72	210	54	245
EX-8	1800	180	108	140	90	175	72	210	54	245
EX-9	675	72	43	21	36	26	29	31	22	37
EX-10	1800	72	43	56	36	70	29	84	22	98
EX-11	6000	72	43	187	36	233	29	280	22	327
EX-12	2400	72	43	75	36	93	29	112	22	131
EX-13	800	72	43	25	36	31	29	37	22	44
EX-14	475	72	43	15	36	18	29	22	22	26
ı				1 767		2 208		2 650		3 002

	MBH
40% Effective Coil	1,767
50% Effective Coil	2,208
60% Effective Coil	2,650
70% Effective Coil	3,092

- Project Team
- Project Overview
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

## Mechanical Depth – Run Around Heat Recovery

#### Available Airstreams

- 12 Exhaust Airstreams
- Ducted to roof through the penthouse
- Targeted stair shafts

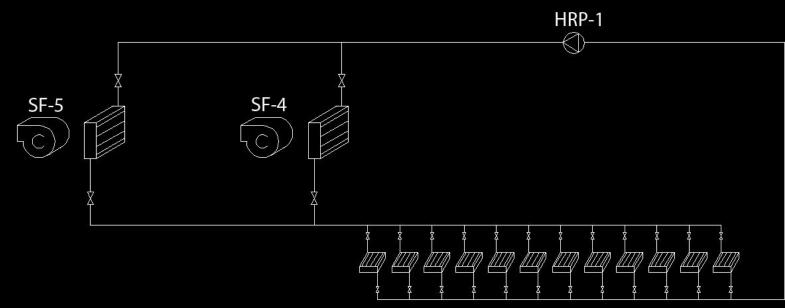
#### **Recoverable Energy**

- 49,150 CFM Total
- Unknown Temps Conservatively Assume 72°F
- Differing Coil Configurations compared to reduce  $\Delta P$

#### Loop Configuration

- 12 Exhaust Airstreams with Heat Recovery Coils
- Added Pre-heat Coils to Existing SF-4 & 5
- 3 HP Loop Pump Added

## Mechanical Depth – Run Around Heat Recovery



				Hea	t Rec	overy Pu	mps						
Unit	Manufact.	Frame Size	Somico	Туре	GPM	Total Head	VED	Emer.	Min Casing Size		lotor Da		
Omit	Widnuidct.	Frame Size	service	туре	GPIW	(f.t. H <sub>2</sub> 0)	VFD	Power	Disc x Inlet x Impel.	HP	RPM	Volts	Phase
HRP-1	Bell & Goss.	182T	HE-4	End Suction	100	60	Y	Y	1.5"×2"×8"	з	1750	480	з

#### **12 COILS IN EXHAUST AIRSTREAMS**

- Project Team
- **Project Overview**
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

## Mechanical Depth – Run Around Heat Recovery

#### Available Airstreams

- 12 Exhaust Airstreams
- Ducted to roof through the penthouse
- Targeted stair shafts

#### **Recoverable Energy**

- 49,150 CFM Total
- Unknown Temps Conservatively Assume 72°F
- Differing Coil Configurations compared to reduce  $\Delta P$

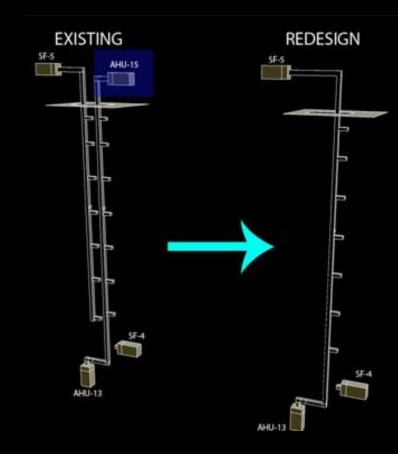
#### Loop Configuration

- 12 Exhaust Airstreams with Heat Recovery Coils
- Added Pre-heat Coils to Existing SF-4 & 5
- 3 HP Loop Pump Added

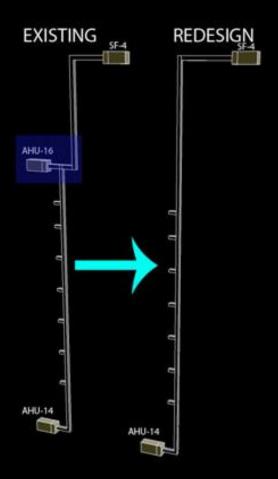
#### Airside Redesign

- Removal of (2) 3,600 CFM AHU's
- Removal of Ductwork

## Mechanical Depth – Run Around Heat Recovery







#### West Stair Shaft

- Project Team
- Project Overview
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

## Mechanical Depth – Run Around Heat Recovery

### Added Equipment Cost

• \$18,843

#### **Removed Equipment Cost**

- \$14,700
- **Annual Energy Saved** 
  - 400 MBH
  - \$953/year
- **Estimated Payback** 
  - 4.3 Years

## Mechanical Depth – Run Around Heat Recovery

Heat	Recovery	System

Cost In	curred
HRP-1	\$2,593
Coils	\$6,000
Piping	\$10,250
	\$18,843
	\$18,843

Total Cost	\$4,
Annual Savings	\$
Payback (years)	4



Existing

#### Cost & Payback Calculations

Cost Av	erted
AHU-14	\$6,350
AHU-15	\$6,350
Ductwork	\$2,000

\$14,700

		Ŀ	
1	4	s	5

#### Peak Heating Load MBH

👅 Peak Htg. Load

Redesign

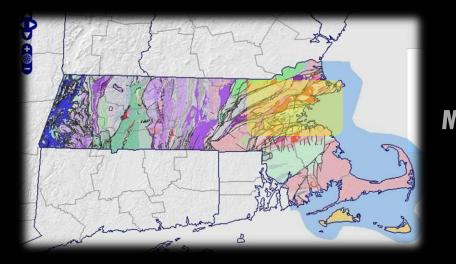
- Project Team
- Project Overview
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

## Site Geology

### Mechanical Depth – Ground Source Heat Pump

- USGS State Geological Maps
- Ground Temperature 50°F

### Mechanical Depth – Ground Source Heat Pump



Cambridge Area

#### Massachusetts



- Project Team
- **Project Overview**
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

### Mechanical Depth – Ground Source Heat Pump

#### Site Geology

- USGS State Geological Maps
- Ground Temperature 50°F

#### **Required Bore Length Equation**

- Three Heat Pulses Annual, Monthly, Daily
- $T_{wi} = 60^{\circ} F T_{wo} = 52^{\circ} F$
- 40,586 ft Required

## Mechanical Depth – Ground Source Heat Pump

$$L_{c} = \frac{q_{a} \cdot R_{ga} + [q_{lc} - 3.142 \cdot W_{c}] \cdot [R_{p} + PLF_{m} \cdot R_{gm} + R_{gd} \cdot F_{sc}]}{t_{g} - \left[\frac{t_{wl} - t_{wo}}{2}\right] - t_{p}}$$

F<sub>sc</sub>= short circuit heat loss factor Le= required bore length for cooling, ft q.= net annual average heat transfer to ground, Btu/h q<sub>ic</sub>= building design cooling block load, Btu/h R<sub>es</sub>= effective thermal resistance of ground (annual pulse), h-ft-°F/Btu R<sub>gd</sub>= effective thermal resistance of ground (daily pulse), h-ft-°F/Btu Rgm= effective thermal resistance of ground (monthly pulse), h-ft-°F/Btu R<sub>o</sub>= thermal resistance of pipe and borehole, h-ft-°F/Btu t<sub>z</sub>= undistributed ground temperature, °F t\_= temperature penalty for interference of adjacent bores, °F t<sub>wi</sub>= liquid temperature at heat pump inlet, °F two= liquid temperature at heat pump at outlet, °F W<sub>c</sub>= power input at design cooling load, Btu/h PLF<sub>m</sub>= part load factor during design month

- Project Team
- **Project Overview**
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

## Mechanical Depth – Ground Source Heat Pump

#### Site Geology

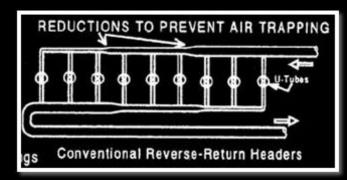
- USGS State Geological Maps
- Ground Temperature 50°F

### **Required Bore Length Equation**

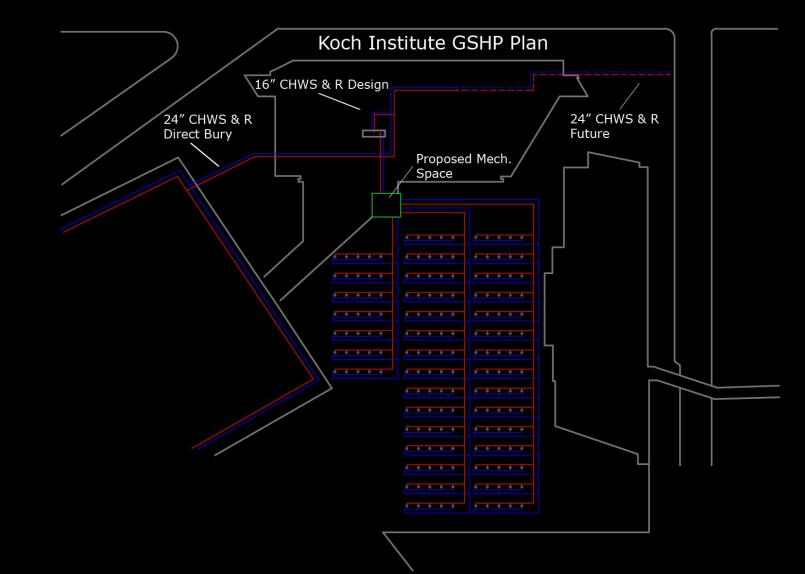
- Three Heat Pulses Annual, Monthly, Daily
- $T_{wi} = 60^{\circ} F T_{wo} = 52^{\circ} F$
- 40,586 ft Required

#### System Layout

- 185 Bores @ 219 ft Depth
- (37) Sets of 5 Boreholes
- Reverse-Return Configuration



## Mechanical Depth – Ground Source Heat Pump



- Project Team
- **Project Overview**
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

## Mechanical Depth – Ground Source Heat Pump

#### Site Geology

- USGS State Geological Maps
- Ground Temperature 50°F

#### **Required Bore Length Equation**

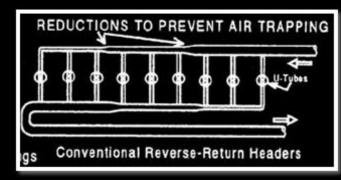
- Three Heat Pulses Annual, Monthly, Daily
- $T_{wi} = 60^{\circ} F T_{wo} = 52^{\circ} F$
- 40,586 ft Required

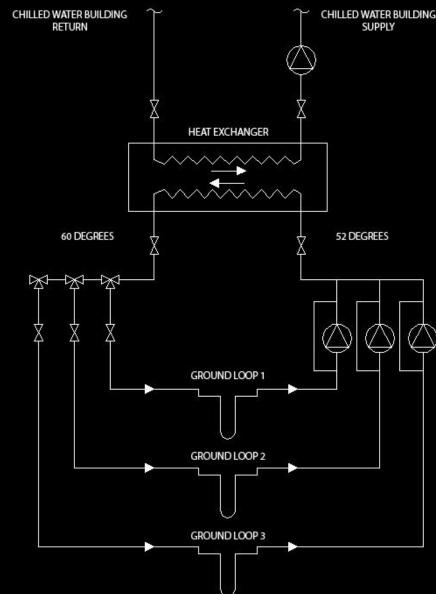
#### System Layout

- 185 Bores @ 219 ft Depth
- (37) Sets of 5 Boreholes
- Reverse-Return Configuration

#### Loop Configuration

• 3 Individual Loops





#### Mechanical Depth — Ground Source Heat Pump

- Project Team
- Project Overview
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

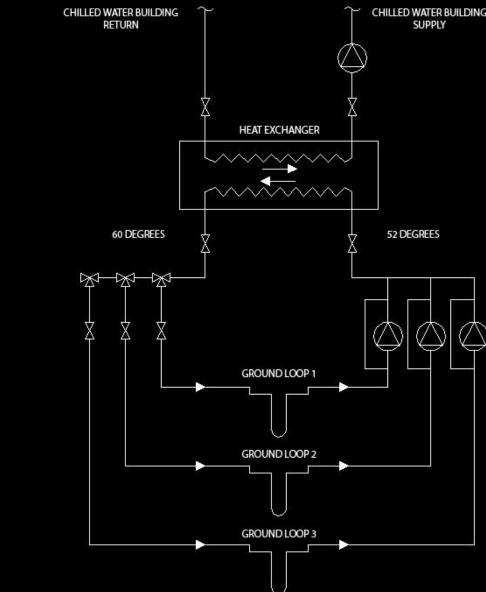
## Pumps

				Ground	Chill	led Wate	r Pui	mps					
Unit	Manufact.	Frame Size	Service	Turne	GPM	Total Head	VFD	Emer.	Min Casing Size	M	lotor D	ata at 6	i0 Hz
Unit	ivianulact.	Frame Size	Service	Туре	GPIWI	(f.t. H <sub>2</sub> 0)	VFD	Power	Disc x Inlet x Impel.	HP	RPM	Volts	Phase
GCHWP-1	Bell & Goss.	213T	HE-4	End Suction	200	80	Y	Y	2"x2.5"x9.5"	7.5	1750	480	з
GCHWP-2	Bell & Goss.	213T	HE-4	End Suction	200	80	Y	Y	2"×2.5"×9.5"	7.5	1750	480	з
GCHWP-3	Bell & Goss.	182T	HE-4	End Suction	100	60	Y	Y	1.5"×2"×8"	з	1750	480	з
Assumption	ns												
20% Ethyle	ne Glycol base	d Water Solu	tion with	Specific Grav	ity @ 5	50 °F = 1.07 c	adjust	ing hors	epowers accordingly				
				Chi	lled \	Water Pu	mps						
Unit	Manufact.	Frame Size	Service	Туре	GPM	Total Head	VFD	Emer.	Min Casing Size	M	lotor D	ata at 6	i0 Hz
Unit	Manulact.	Frame Size	Service	туре	GPIW	(f.t. H <sub>2</sub> 0)	VFD	Power	Disc x Inlet x Impel.	HP	RPM	Volts	Phase
CHWP-3	Bell & Goss.	245T	HE-4	End Suction	500	80	Y	Y	4"×5"×9.5"	15	1750	480	3

#### Mechanical Depth – Ground Source Heat Pump

#### • 3 Ground Loop Pumps

- (2) 200 gpm, 7.5 HP
- (1) 100 gpm, 3 HP
- 1 Chilled Water Pump
  - 500 gpm, 15 HP



#### Mechanical Depth — Ground Source Heat Pump

- Project Team
- Project Overview
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

### Mechanical Depth – Ground Source Heat Pump

#### Added Equipment and Construction Cost

• \$191,765

#### **Annual Energy Saved**

- Shaves 160 tons off Peak Cooling Load
- \$86,651/year

#### **Estimated Payback**

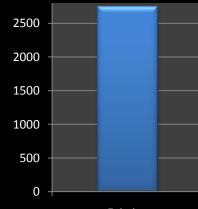
• 2.2 Years

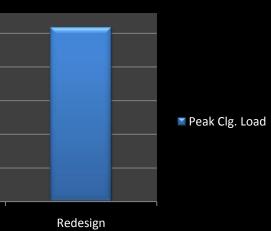
## Mechanical Depth — Ground Source Heat Pump

Ground Source	Heat Pun	np Cost & P	Payback Calcula
Cost Incurr	ed		
illing	\$82,935		
ping	\$51,223		
routing	\$8,900		
iscellaneous	\$35,000		
umps	\$11,208		
eat Exchanger	\$2,500		
		4404 755	
otal Cost		\$191,765	
nnual Savings		\$86,651	
ayback (years)		2.21	

Ground Source	Heat Pun	np Cost & P	ayback Calculations
Cost Incuri	red		
Drilling	\$82,935		
Piping	\$51,223		
Grouting	\$8,900		
Miscellaneous	\$35,000		
Pumps	\$11,208		
Heat Exchanger	\$2,500		
Total Cost		\$191,765	
Annual Savings		\$86,651	
Payback (years)		2.21	

#### Peak Cooling Load (tons)





- Project Team
- Project Overview
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

#### **Construction Management Breadth**

#### **Goals and Objectives**

- Optimize the Construction of GSHP
- Determine Cost of GSHP

- Project Team
- Project Overview
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

#### **Construction Management Breadth**

#### **Goals and Objectives**

- Optimize the Construction of GSHP
- Determine Cost of GSHP

#### **Estimation Assumptions**

• Drilling Cost – *RS Means Mechanical Cost Data 2009* 

	Daily Output (ft/day)	Rental (\$/wk)
L <sub>bore</sub> >325	900	16960
225≤ L <sub>bore</sub> ≤ 325	1200	14840
L <sub>bore</sub> < <b>225</b>	1800	12190

- Piping Cost
  - $$0.66/ft^2 1 \frac{1}{2}$ " HDPE Pipe
  - \$1.32/ft<sup>2</sup> 3" HDPE Pipe
- Grouting Cost
  - \$8,900 Based on Total Borehole Length
- Miscellaneous Cost
  - Increases w/ number of Boreholes

#### **Construction Management Breadth**

	L <sub>total</sub>	Number	Bore	day/	days	weeks	Drilling	Piping	Grouting	Misc	Total
		of Bores	Depth	bore			Cost	Cost	Cost	Cost	Cost
	40586	80	507	0.564	50.056	10.01	\$169,788	\$50,639	\$8,900	\$24,500	\$253,827
	40586	85	477	0.531	50.366	10.07	\$170,840	\$50,720	\$8,900	\$25,000	\$255,460
	40586	90	451	0.501	50.676	10.14	\$171,891	\$50,802	\$8,900	\$25,500	\$257,093
Lbore >325	40586	95	427	0.475	50.986	10.20	\$172,943	\$50,883	\$8,900	\$26,000	\$258,726
Ň	40586	100	406	0.451	51.296	10.26	\$173,995	\$50,965	\$8,900	\$26,500	\$260,359
Ē	40586	105	387	0.429	51.606	10.32	\$175,046	\$51,046	\$8,900	\$27,000	\$261,992
	40586	110	369	0.410	51.916	10.38	\$176,098	\$51,128	\$8,900	\$27,500	\$263,625
	40586	115	353	0.392	52.226	10.45	\$177,149	\$51,209	\$8,900	\$28,000	\$265,258
	40586	120	338	0.376	52.536	10.51	\$178,201	\$51,291	\$8,900	\$28,500	\$266,891

	L <sub>total</sub>	Number	Bore	day/	days	weeks	Drilling	Piping	Grouting	Misc	Total
		of Bores	Depth	bore			Cost	Cost	Cost	Cost	Cost
	40586	125	325	0.271	41.572	8.31	\$123,385	\$50,808	\$8,900	\$29,000	\$212,093
	40586	130	312	0.260	41.882	8.38	\$124,305	\$50,890	\$8,900	\$29,500	\$213,595
	40586	135	301	0.251	42.192	8.44	\$125,225	\$50,971	\$8,900	\$30,000	\$215,096
ы	40586	140	290	0.242	42.502	8.50	\$126,145	\$51,053	\$8,900	\$30,500	\$216,598
325	40586	145	280	0.233	42.812	8.56	\$127,065	\$51,134	\$8,900	\$31,000	\$218,099
Lbore≤	40586	150	271	0.225	43.122	8.62	\$127,985	\$51,216	\$8,900	\$31,500	\$219,601
Ē	40586	155	262	0.218	43.432	8.69	\$128,905	\$51,297	\$8,900	\$32,000	\$221,103
225≤	40586	160	254	0.211	43.742	8.75	\$129,825	\$51,379	\$8,900	\$32,500	\$222,604
8	40586	165	246	0.205	44.052	8.81	\$130,745	\$51,460	\$8,900	\$33,000	\$224,106
	40586	170	239	0.199	44.362	8.87	\$131,665	\$51,542	\$8,900	\$33,500	\$225,607
	40586	175	232	0.193	44.672	8.93	\$132,586	\$51,623	\$8,900	\$34,000	\$227,109
	40586	180	225	0.188	44.982	9.00	\$133,506	\$51,705	\$8,900	\$34,500	\$228,610
	L <sub>total</sub>	Number	Bore	day/	days	weeks	Drilling	Piping	Grouting	Misc	Total

	L <sub>total</sub>	Number	Bore	day/	days	weeks	Drilling	Piping	Grouting	Misc	Total
		of Bores	Depth	bore			Cost	Cost	Cost	Cost	Cost
	40586	185	219	0.122	34.018	6.80	\$82,935	\$51,223	\$8,900	\$35,000	\$178,058
	40586	190	214	0.119	34.328	6.87	\$83,691	\$51,304	\$8,900	\$35,500	\$179,395
	40586	195	208	0.116	34.638	6.93	\$84,447	\$51,386	\$8,900	\$36,000	\$180,733
<sub>re</sub> <225	40586	200	203	0.113	34.948	6.99	\$85,203	\$51,467	\$8,900	\$36,500	\$182,070
V P	40586	205	198	0.110	35.258	7.05	\$85,958	\$51,549	\$8,900	\$37,000	\$183,407
Ē	40586	210	193	0.107	35.568	7.11	\$86,714	\$51,630	\$8,900	\$37,500	\$184,744
	40586	215	189	0.105	35.878	7.18	\$87,470	\$51,712	\$8,900	\$38,000	\$186,082
	40586	220	184	0.102	36.188	7.24	\$88,226	\$51,793	\$8,900	\$38,500	\$187,419
	40586	225	180	0.100	36.498	7.30	\$88,982	\$51,875	\$8,900	\$39,000	\$188,756

- Project Team
- Project Overview
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

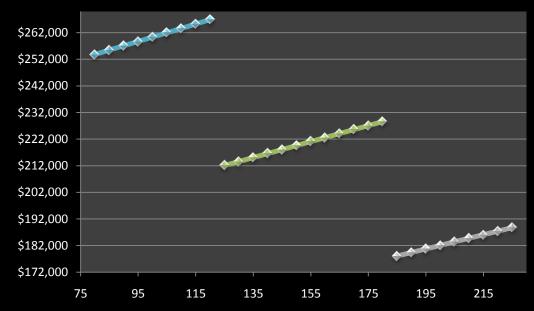
Results

#### **Construction Management Breadth**

- Optimum at 185 Boreholes @ Depths 219 ft
- Construction Duration 7 weeks
- Total Construction Cost \$178,000
- Added Equipment Cost \$13,700
- System Cost \$191,700

#### **Construction Management Breadth**





	Number of Bores		day/b ore	days	weeks	Drilling Cost	Piping Cost	Grouting Cost	Misc Cost	Total Cost
40586	185	219	0.122	34.018	6.80	\$82 <i>,</i> 935	\$51,223	\$8,900	\$35,000	\$178,058
40586	190	214	0.119	34.328	6.87	\$83,691	\$51,304	\$8 <i>,</i> 900	\$35,500	\$179,395
40586	195	208	0.116	34.638	6.93	\$84,447	\$51,386	\$8 <i>,</i> 900	\$36,000	\$180,733

- Project Team
- Project Overview
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

#### New Distribution Panel — D4B-1

#### **Electrical Breadth Overview**

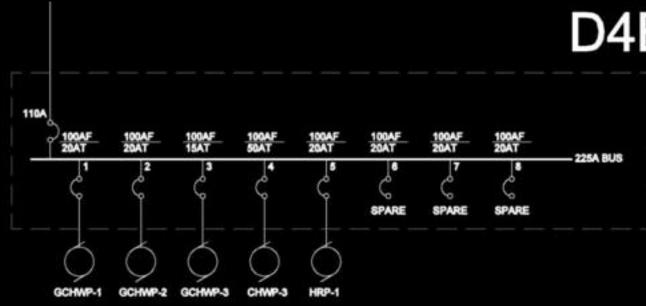
- Serves 4 New Pumps
- 110A Breaker
- 225A Main Bus

## **Electrical Breadth Overview**

VOLTAGE: 2	77/ 480		3 PHA	SE		4 WIRE		TOTAL WATT	S L1	2	3,432	DESIG	NATION	D4B1
MAIN BREAKER:	110A	110A FRAME 110			0A	TRIP:	110A	TOTAL WATTS L2			3,432			1 OF 1 TUBS
MAIN BUS:	225A		MOUN	MOUNTING:			TOTAL WATTS L3		23,432		LOCAT	ION:	BASEMENT	
NOTE:								TOTAL WATT	S	7	0,296			
							L1 L2							
	WA	TTSLC	DAD				YY	Y			WA	TTSLC	DAD	
					s		a r	E	S	4				
DIRECTORY	L1	L2	L3	CKT	AMPS			a	AMPS	CKT.	L1	L2	L3	DIRECTORY
GCHWP-1	2,740			1	20			$\sim$	50	2	15,694			CHWP-3
		2,740		3	20		•		50	4		15,694		
			2,740	5	20	$\sim$		-	50				15,694	
GCHWP-2	2,740			7	20	$\sim$	•	$\sim$	20			1		
		2,740		9	20	$\sim$	+	-		10				
			2,740		20	$\sim$		+		12				
GCHWP-3	1,129			13		$\sim$	++	-		14				
5		1,129	4 400		20			+		16 18				
HRP-1	1,129		1,129	17 19	20 15		+	+	20 20					
	1,125	1,129		21	15		++	-		22				
		1.123	1,129				Ť			24		- 8		
			1,120	25	20			+		26		t i		
2) 				27	20	$\sim$				28				
				29	20				20					
87				31	20		•		20	32		L ()	li – I	
				33	20		•		20	34				
				35	20			-		36				
				37	20	$\sim$		-		38				
					20	$\sim$	•	-		40				
				41	20	5			20	42				
SUBTOTAL	1,738	7,738	7,738								15,694	15,694	15,694	SUBTOTAL
RECEPTACLE LOAD		0	w											
EQUIPMENT LOAD	S:	70,296	w											
LIGHTING LOAD	S:	0	w											
DEMAND LOAD		70,296	w					TOTAL AM	<b>MPS</b>	x 12	5%=	105.8	AMPS	

•	Project	Team

- Project Overview
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions



#### **Electrical Breadth Overview**

#### New Distribution Panel – D4B-1

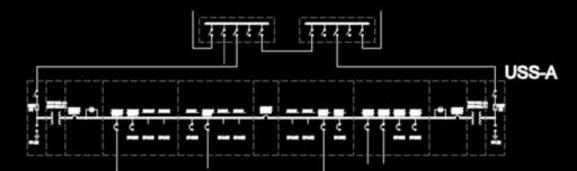
- Serves 4 New Pumps
- 110A Breaker
- 225A Main Bus

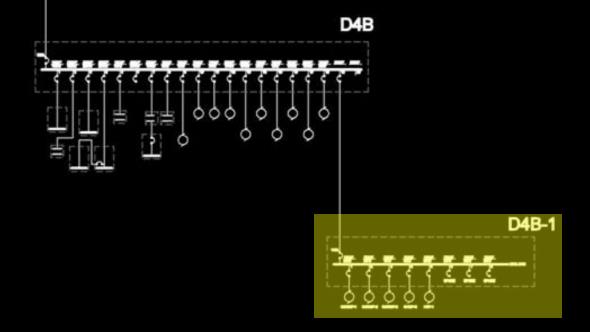
#### Integration into System

Tied into D4B



### **Electrical Breadth Overview**





- Project Team
- Project Overview
- Existing Mechanical Systems
- Existing Design Loads
- Redesign Goals & Objectives
- Mechanical Depth Study
  - Heat Recovery
  - Ground Source Heat Pump
- Construction Management Breadth
- Electrical Breadth Overview
- Summary and Conclusions

Summary

Conclusions

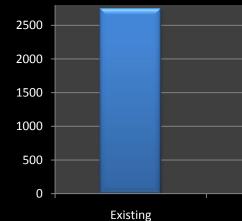
#### **Summary and Conclusions**

- Both Reasonable Paybacks
- Renewable Energy Added to Project
- Reductions on Cogeneration Plant
  - 400 MBH **\$965/year**
  - \$87,000/year • 160 Ton

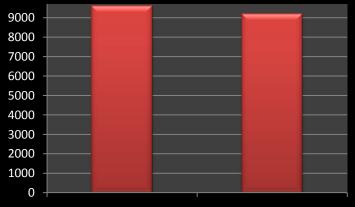
- Ground Source Heat Pump = WORTHWHILE
- Heat Recovery = NEED MORE APPLICATION
  - Up to 3000 MBH Recoverable
  - Only 400 MBH Needed for Stairs



#### Peak Cooling Load (tons)



#### Peak Heating Load MBH



Existing

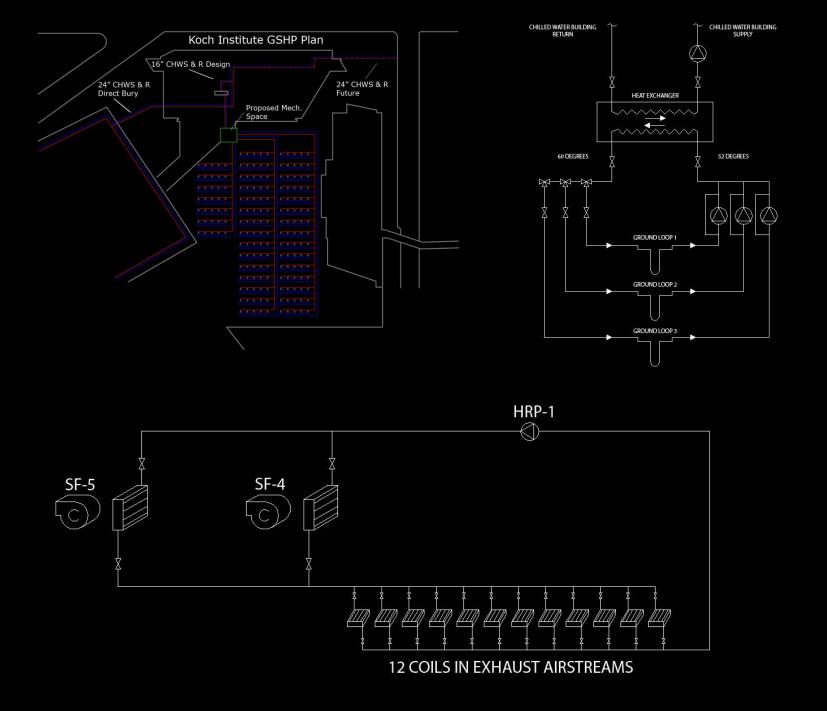


👅 Peak Clg. Load

Redesign

👅 Peak Htg. Load

Redesign





# QUESTIONS



